
**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION**

Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

**Pursuant to Section 13 or 15(d) of the
Securities Exchange Act of 1934**

Date of Report (Date of earliest event reported): August 7, 2012

ORION ENERGY SYSTEMS, INC.

(Exact name of registrant as specified in its charter)

Wisconsin
(State or other jurisdiction
of incorporation)

01-33887
(Commission
File Number)

39-1847269
(IRS Employer
Identification No.)

2210 Woodland Drive, Manitowoc, Wisconsin
(Address of principal executive offices, including zip code)

(920) 892-9340
(Registrant's telephone number, including area code)

Not Applicable
(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
 - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
 - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
 - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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Item 2.02. Results of Operations and Financial Condition.

On August 7, 2012, Orion Energy Systems, Inc. (the “Company”) issued a press release announcing its quarterly financial results for its fiscal 2013 first quarter ended June 30, 2012. A copy of the press release is furnished as Exhibit 99.1 to this Current Report on Form 8-K. Also furnished as Exhibit 99.2 is certain supplemental information posted on the Company’s website at www.oesx.com.

Item 9.01(d). Financial Statements and Exhibits.

- Exhibit 99.1 Press Release of Orion Energy Systems, Inc., dated August 7, 2012.
- Exhibit 99.2 Supplemental Financial Information.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

ORION ENERGY SYSTEMS, INC.

Date: August 8, 2012

By: /s/ Scott R. Jensen
Scott R. Jensen
Chief Financial Officer

Orion Energy Systems, Inc. Announces Fiscal 2013 First Quarter Results

MANITOWOC, Wis. — August 7, 2012 (BUSINESS WIRE) Orion Energy Systems, Inc. (NYSE MKT: OESX), a leading power technology enterprise, announced today financial results for its fiscal 2013 first quarter.

Neal Verfuert, Chief Executive Officer of Orion commented, “Given our recent release of the InteLite® integrated system, which addresses the market for both LED and fluorescent full-range dimming technologies, the quarter is consistent with our expectations for our year-to-date progress. Our value proposition continues to be validated by customer adoption. Furthermore, the higher average selling price of this product presents numerous growth opportunities well into the future.”

First Quarter of Fiscal 2013

For the first quarter of fiscal 2013, the Company reported revenues of \$15.3 million, a 16% decrease compared to \$18.2 million for the first quarter of fiscal 2012.

For the first quarter of fiscal 2013, the Company reported a net loss of \$1.9 million, or \$(0.09) per share. For the first quarter of fiscal 2012, the Company’s net loss was \$0.8 million, or \$(0.03) per share.

Total order backlog as of June 30, 2012 was \$50.5 million. The Company currently expects approximately \$25.4 million of the existing backlog to be recognized as revenue during the remainder of fiscal 2013.

Cash, Debt and Liquidity Position

Orion had \$19.0 million in cash and cash equivalents and \$1.0 million in short-term investments as of June 30, 2012, compared to \$23.0 million and \$1.0 million, respectively, at March 31, 2012. The reduction in cash during the quarter was primarily due to \$2.5 million used to repurchase common shares, \$1.0 million for capital expenditures and \$0.7 million for the repayment of debt. Total short and long-term debt was \$8.8 million as of June 30, 2012, compared to \$9.5 million as of March 31, 2012. There were no borrowings outstanding under the Company’s revolving credit facility as of June 30, 2012, which has an availability of \$13.3 million.

Key Business Highlights

During the first quarter of fiscal 2013:

- Orion increased the number of facilities retrofitted with its energy management technologies to 8,212 as of the end of the first quarter of fiscal 2013 (compared to 7,986 as of the end of the fourth quarter of fiscal 2012), representing 1.2 billion square feet of installed facilities.

- Total Megawatts, or MWs, under contract from solar projects increased to 27.3 MWs as of the end of the first quarter of fiscal 2013 (compared to 24.0 MW's under contract as of the end of the fourth quarter of fiscal 2012).
- The Company repurchased 1.2 million shares of its common stock at an average price per share of approximately \$2.09 during the fiscal 2013 first quarter. Under the current authorized \$7.5 million share repurchase plan, the Company has repurchased 1.5 million shares at a total cost of \$3.2 million.

Supplemental Information

In conjunction with this press release, Orion has posted supplemental information on its website which further discusses the financial performance of the Company for the three months ended June 30, 2012. The purpose of the supplemental information is to provide further discussion and analysis of the Company's financial results for the first quarter ended June 30, 2012. The supplemental information can be found in the Investor Relations section of Orion's Web site at <http://investor.orionees.com/events.cfm>.

Conference Call

Orion will host a conference call on Tuesday, August 7, 2012 at 5:00 p.m. Eastern (4:00 p.m. Central/2:00 p.m. Pacific) to discuss details regarding its fiscal 2013 first quarter performance. Domestic callers may access the earnings conference call by dialing 877-754-5294 (international callers, dial 678-894-3013). Investors and other interested parties may also go to the Investor Relations section of Orion's Web site at <http://investor.orionees.com/events.cfm> for a live webcast of the conference call. To ensure a timely connection, it is recommended that users register at least 15 minutes prior to the scheduled webcast.

Definition of Contracted Revenues

The Company defines contracted revenues, which is a financial measurement not recognized under GAAP, as expected future revenue from firm customer purchase orders received, including both purchase orders payable immediately in cash and for potential future revenues expected to be realized under firm OTAs and solar Power Purchase Agreements, or PPAs. For OTA and cash contracted revenues for sales of its energy management systems, the Company generally expects that it will begin to recognize GAAP revenue under the terms of the agreements within 90 days from the firm contract date. For cash contracted revenues for sales of solar PV systems and for PPA contracted revenue, the Company generally expects that it will recognize GAAP revenue within three to 15 months from the firm contract. The Company believes that total contracted revenues are a key financial metric for evaluating and measuring the Company's performance because the measure is an indicator of the Company's success in its customers' adoption and acceptance of the Company's energy products and services as it measures firm contracted revenue value, regardless of the contract's cash or deferred financing structure and the GAAP revenue recognition treatment.

Included below is a reconciliation of contracted revenue to revenue recognized under GAAP for the fiscal 2013 first quarter ended June 30, 2012 (in millions).

	Three months ended June 30, 2012
Total contracted revenues	\$ 23.9
Increase in backlog (1)	(9.1)
PPA GAAP revenue recognized (2)	0.2
Other miscellaneous	0.3
Revenue – GAAP basis	<u>\$ 15.3</u>

(1) Change in backlog reflects the increase in cash orders at the end of the respective period where product delivery or service performance has not yet occurred. GAAP revenue will be recognized when the performance conditions have been satisfied.

(2) Reflects GAAP revenue recognized on solar Power Purchase Agreements contracted in prior fiscal years.

Use of Non-GAAP Financial Measures

The Company reports all financial information required in accordance with GAAP and also provides certain non-GAAP financial measures. A non-GAAP financial measure refers to a numerical measure of the Company's historical or future financial performance, financial position or cash flows that includes (or excludes) amounts that are included in (or excluded from) the most directly comparable measure calculated and presented in accordance with GAAP in the Company's financial statements. The Company presents these non-GAAP financial measures as a complement to results provided in accordance with GAAP because management believes that these non-GAAP financial measures help reflect underlying trends in the Company's business and are important in comparing current results with prior period results. The presentation of this additional information is not meant to be considered in isolation or as a substitute for revenue prepared in accordance with GAAP.

The Company's management uses the foregoing non-GAAP financial measurement to evaluate its ongoing operations and for internal planning, budgeting, forecasting and business management purposes. A schedule that reconciles the Company's GAAP and non-GAAP financial measures is included with this release. Investors are encouraged to review this reconciliation to ensure that they have a thorough understanding of the reported non-GAAP financial measures and their most directly comparable GAAP financial measures.

In the Company's earnings releases, conference calls, slide presentations and/or webcasts, it may use or discuss non-GAAP financial measures as defined by SEC Regulation G. The GAAP financial measure most directly comparable to each non-GAAP financial measure used or discussed and a reconciliation of the differences between each non-GAAP financial measure and the comparable GAAP financial measure are included in this press release after the condensed consolidated financial statements.

About Orion Energy Systems

Orion Energy Systems, Inc. (NYSE MKT: OESX) is a leading power technology enterprise that designs, manufactures and deploys energy management systems – consisting primarily of high-performance, energy efficient lighting platforms, intelligent wireless control systems and direct renewable solar technology for commercial and industrial customers – without compromising their quantity or quality of light. Since December 2001, Orion's technology has benefitted its customers and the environment by reducing its customer's:

- Energy demand by 739,848 kilowatts, or 22.0 billion kilowatt-hours;
- Energy costs by \$1.7 billion; and
- Indirect carbon dioxide emission by 14.5 million tons.

Safe Harbor Statement

Certain matters discussed in this press release are "forward-looking statements" intended to qualify for the safe harbors from liability established by the Private Securities Litigation Reform Act of 1995. These forward-looking statements may generally be identified as such because the context of such statements will include words such as "anticipate," "believe," "could," "estimate," "expect," "intend," "may," "plan," "potential," "predict," "project," "should," "will," "would" or words of similar import. Similarly, statements that describe the Company's financial guidance or future plans, objectives or goals are also forward-looking statements. Such forward-looking statements are subject to certain risks and uncertainties that could cause results to differ materially from those expected, including, but not limited to, the following: (i) deterioration of market conditions, including customer capital expenditure budgets; (ii) the Company's ability to compete and execute its growth strategy in a highly competitive market and its ability to respond successfully to market competition; (iii) increasing duration of customer sales cycles; (iv) the market acceptance of the Company's products and services, including increasing customer preference to purchase its products through its Orion Throughput Agreements, or OTAs, rather than through cash purchases; (v) the Company's ability to effectively manage the credit risk associated with its increasing reliance on OTA contracts; (vi) price fluctuations, shortages or interruptions of component supplies and raw materials used to manufacture its products; (vii) loss of one or more key employees, customers or suppliers, including key contacts at such customers; (viii) the Company's ability to effectively manage its product inventory to provide its products to customers on a timely basis; (ix) the increasing relative

volume of the Company's product sales through its wholesale channel; (x) a reduction in the price of electricity; (xi) the cost to comply with, and the effects of, any current and future government regulations, laws and policies; (xii) increased competition from government subsidies and utility incentive programs; (xiii) dependence on customers' capital budgets for sales of products and services; (xiv) the Company's development of, and participation in, new product and technology offerings or applications; the availability of additional debt financing and/or equity capital; (xv) legal proceedings; and (xvi) potential warranty claims. Shareholders, potential investors and other readers are urged to consider these factors carefully in evaluating the forward-looking statements and are cautioned not to place undue reliance on such forward-looking statements. The forward-looking statements made herein are made only as of the date of this press release and the Company undertakes no obligation to publicly update any forward-looking statements, whether as a result of new information, future events or otherwise. More detailed information about factors that may affect our performance may be found in our filings with the Securities and Exchange Commission, which are available at <http://www.sec.gov> or at <http://www.oesx.com> in the Investor Relations section of the Company's Web site.

ORION ENERGY SYSTEMS, INC. AND SUBSIDIARIES
UNAUDITED CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS
(in thousands, except share and per share amounts)

	Three Months Ended June 30,	
	2011	2012
Product revenue	\$ 17,361	\$ 13,580
Service revenue	860	1,730
Total revenue	18,221	15,310
Cost of product revenue	11,592	9,597
Cost of service revenue	622	1,340
Total cost of revenue	12,214	10,937
Gross profit	6,007	4,373
Operating expenses:		
General and administrative	3,075	3,302
Sales and marketing	3,775	3,952
Research and development	622	697
Total operating expenses	7,472	7,951
Loss from operations	(1,465)	(3,578)
Other income (expense):		
Interest expense	(87)	(161)
Interest income	154	225
Total other income	67	64
Loss before income tax	(1,398)	(3,514)
Income tax benefit	(606)	(1,574)
Net loss	\$ (792)	\$ (1,940)
Basic net loss per share	\$ (0.03)	\$ (0.09)
Weighted-average common shares outstanding	22,921,436	22,561,135
Diluted net loss per share	\$ (0.03)	\$ (0.09)
Weighted-average common shares outstanding	22,921,436	22,561,135

The following amounts of stock-based compensation were recorded (in thousands):

	Three Months Ended June 30,	
	2011	2012
Cost of product revenue	\$ 42	\$ 31
General and administrative	157	150
Sales and marketing	148	177
Research and development	5	8
Total	\$ 352	\$ 366

ORION ENERGY SYSTEMS, INC. AND SUBSIDIARIES
UNAUDITED CONDENSED CONSOLIDATED BALANCE SHEETS
(in thousands, except share and per share amounts)

	March 31, 2012	June 30, 2012
Assets		
Cash and cash equivalents	\$ 23,011	\$ 18,951
Short-term investments	1,016	1,017
Accounts receivable, net of allowances of \$947 and \$937	19,167	16,368
Inventories, net	18,132	16,369
Deferred contract costs	2,193	2,746
Deferred tax assets	1,549	1,463
Prepaid expenses and other current assets	2,174	2,086
Total current assets	67,242	59,000
Property and equipment, net	30,225	30,145
Long-term inventory	12,328	12,784
Patents and licenses, net	1,689	1,681
Deferred tax assets	2,609	4,141
Long-term accounts receivable	7,555	7,104
Other long-term assets	4,002	4,042
Total assets	<u>\$125,650</u>	<u>\$118,897</u>
Liabilities and Shareholders' Equity		
Accounts payable	\$ 14,300	\$ 11,803
Accrued expenses	3,018	3,244
Deferred revenue	2,614	2,635
Current maturities of long-term debt	2,791	2,788
Total current liabilities	22,723	20,470
Long-term debt, less current maturities	6,704	6,022
Deferred revenue	3,048	3,161
Other long-term liabilities	406	401
Total liabilities	32,881	30,054
Shareholders' equity:		
Additional paid-in capital	126,753	127,224
Treasury stock:	(32,470)	(34,912)
Shareholder notes receivable	(221)	(236)
Retained deficit	(1,293)	(3,233)
Total shareholders' equity	92,769	88,843
Total liabilities and shareholders' equity	<u>\$125,650</u>	<u>\$118,897</u>

ORION ENERGY SYSTEMS, INC. AND SUBSIDIARIES
UNAUDITED CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS
(in thousands)

	Three Months Ended June 30, 2011	2012
Operating activities		
Net loss	\$ (792)	\$ (1,940)
Adjustments to reconcile net loss to net cash (used in) provided by operating activities:		
Depreciation and amortization	927	1,097
Stock-based compensation expense	352	366
Deferred income tax benefit	(328)	(1,446)
Loss on sale of property and equipment	—	10
Change in bad debt expense	55	(10)
Other	13	34
Changes in operating assets and liabilities:		
Accounts receivable, current and long-term	(2,857)	3,260
Inventories, current and long-term	(2,558)	1,307
Deferred contract costs	(3,306)	(553)
Prepaid expenses and other assets	347	24
Accounts payable	4,070	(2,497)
Accrued expenses	121	221
Deferred revenue	3,652	134
Net cash (used in) provided by operating activities	(304)	7
Investing activities		
Purchase of property and equipment	(983)	(978)
Purchase of property and equipment held under operating leases	(3)	—
Purchase of short-term investments	(1)	(1)
Additions to patents and licenses	(45)	(25)
Proceeds from asset sales	1	8
Net cash used in investing activities	(1,031)	(996)
Financing activities		
Payment of long-term debt	(262)	(685)
Proceeds from debt	2,831	—
Proceeds from repayment of shareholder notes	2	2
Repurchase of common stock into treasury	—	(2,463)
Excess tax benefits from stock-based compensation	(324)	27
Deferred financing costs	(13)	—
Proceeds from issuance of common stock	98	48
Net cash provided by (used in) financing activities	2,332	(3,071)
Net increase (decrease) in cash and cash equivalents	997	(4,060)
Cash and cash equivalents at beginning of period	11,560	23,011
Cash and cash equivalents at end of period	<u>\$ 12,557</u>	<u>\$ 18,951</u>

Investor Relations Contact

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Orion Energy Systems, Inc
Supplemental Information
Fiscal 2013 First Quarter Ended June 30, 2012
August 7, 2012

On August 7, 2012, Orion Energy Systems, Inc. issued a press release announcing financial results for its fiscal 2013 first quarter ended June 30, 2012. The purpose of the supplemental information included below is to provide further discussion and analysis of our financial results for the first quarter ended June 30, 2012. Therefore, the accompanying information provided below should be read in conjunction with our earnings press release.

Statement of Operations

Revenue. Product revenue decreased from \$17.4 million for the fiscal 2012 first quarter to \$13.6 million for the fiscal 2013 first quarter, a decrease of \$3.8 million, or 22%. The decrease in product revenue was a result of decreased sales of our energy management products due to a difficult capital spending environment. Service revenue increased from \$0.9 million for the fiscal 2012 first quarter to \$1.7 million for the fiscal 2013 first quarter, an increase of \$0.8 million or 101%. The increase in service revenues was a result of the increase in sales of solar photovoltaic, or PV, systems and the related installation revenue as total revenue from solar PV systems was \$2.7 million for the fiscal 2013 first quarter compared to \$1.2 million for the fiscal 2012 first quarter. We believe that our HIF energy efficiency business continues to be challenged by a difficult capital spending environment. Accordingly, we believe that the opportunity for our Orion Throughput Agreements, or OTAs, financed sales will increase during fiscal 2013.

Backlog. Total order backlog as of June 30, 2012 was \$50.5 million, which included \$44.3 million of solar PV orders, compared to a backlog of \$41.4 million as of March 31, 2012, which included \$36.1 million of solar PV orders. We currently expect approximately \$25.4 million of our backlog to be recognized as revenue in fiscal 2013 and the remainder in future years. We typically expect the non-solar portion of our backlog to be recognized as revenue within 90 days from receipt of order. Our solar PV orders are typically longer-term construction type projects and we expect revenue to be recognized between three and 24 months from receipt of order, depending upon the size and complexity of the project. The roll-forward of cash backlog from March 31, 2012 to June 30, 2012 is as follows (in millions):

Backlog – March 31, 2012	\$ 41.4
Q1 – Plus: Cash orders and OTA contracts at net present value of future cash flows	23.9
Q1 – Less: Revenue recognized during fiscal 2013	(15.3)
Q1 – Plus: Portion of revenue recognized from PPAs during fiscal 2013	0.2
Q1 – Plus: Other miscellaneous	<u>0.3</u>
Backlog – June 30, 2012	<u>\$ 50.5</u>

Cost of Revenue and Gross Margin. Our cost of product revenue decreased from \$11.6 million for the fiscal 2012 first quarter to \$9.6 million for the fiscal 2013 first quarter, a decrease of \$2.0 million, or 17%. Our cost of service revenue increased from \$0.6 million for the fiscal 2012 first quarter to \$1.3 million for the fiscal 2013 first quarter, an increase of \$0.7 million, or 115%. Total gross margin was 33.0% and 28.6% for the fiscal 2012 first quarter and fiscal 2013 first quarter, respectively. The decrease in total gross margin in the first quarter of fiscal 2013 was due to the reduced revenue from sales of our energy management systems and the impact of our fixed manufacturing costs on lower unit volumes. Gross margins from the sale of our solar PV systems were 34.8% for the fiscal 2013 first quarter and our gross margins from the sale of our HIF energy management systems were 27.2% for the fiscal 2013 first quarter.

General and Administrative Expenses. Our general and administrative expenses increased from \$3.1 million for the fiscal 2012 first quarter to \$3.3 million for the fiscal 2013 first quarter, an increase of \$0.2 million, or 7%. The increase was a result of increased legal and audit expenses of \$0.2 million related to the recent re-audit of our fiscal 2011 financial statements. We do not expect these legal and audit expenses to recur at the same level in future quarters.

Sales and Marketing Expenses. Our sales and marketing expenses increased from \$3.8 million for the fiscal 2012 first quarter to \$4.0 million for the fiscal 2013 first quarter, an increase of \$0.2 million, or 5%. The increase was a result of our prior year investment into the formation and staffing of our telemarketing function, the establishment and staffing of a Houston technology center, headcount additions for retail sales and sales and project management to support the increase in our solar PV revenue. Total sales and marketing employee headcount was 88 and 112 at June 30, 2011 and June 30, 2012, respectively.

Research and Development Expenses. Our research and development (R&D) expenses increased from \$0.6 million for the fiscal 2012 first quarter to \$0.7 million for the fiscal 2013 first quarter, an increase of \$0.1 million, or 12%. The increase in expenses for our fiscal 2013 first quarter was due to increased compensation expenses related to the development of new product offerings, including our light emitting diode, or LED, product and energy management controls initiatives.

Interest Expense. Our interest expense increased from \$0.1 million for the fiscal 2012 first quarter to \$0.2 million for the fiscal 2013 first quarter, an increase of \$0.1 million, or 85%. The increase in interest expense for the fiscal 2013 first quarter was due to the full year impact of additional debt funding completed during fiscal 2012 for the purpose of financing our OTA projects.

Interest Income. Our interest income increased by \$0.1 million for the fiscal 2013 first quarter when compared to the fiscal 2012 first quarter, an increase of 46%. Interest income increased due to an increase in the number and dollar amount of completed OTA contracts and the related interest income under the financing terms.

Income Taxes. Our income tax benefit increased from \$0.6 million for the fiscal 2012 first quarter to \$1.6 million for the fiscal 2013 first quarter, an increase of \$1.0 million, or 160%. Our effective income tax rate for the fiscal 2012 first quarter was a benefit rate of 43.3%, compared to a benefit tax rate of 44.8% for the fiscal 2013 first quarter.

Statement of Cash Flows

Cash Flows Related to Operating Activities. Cash used in operating activities primarily consisted of net income adjusted for certain non-cash items, including depreciation and amortization, stock-based compensation expenses, income taxes and the effect of changes in working capital and other activities.

Cash provided by operating activities for the fiscal 2013 first quarter was break even and consisted of net cash provided from changes in operating assets and liabilities of \$1.9 million offset by a net loss adjusted for non-cash expense items of \$1.9 million. Cash provided by working capital improvements was primarily due to a decrease in total accounts receivable of \$3.3 million due to customer collections and reduced revenue and a decrease of \$1.3 million in inventory due to reduced purchases during the fiscal 2013 first quarter. These benefits were partially offset by a decrease of \$2.5 million in accounts payable related to payments made and reduced inventory purchases.

Cash used in operating activities for the fiscal 2012 first quarter was \$0.3 million and consisted of net cash used for changes in operating assets and liabilities of \$0.5 million and a net loss adjusted for non-cash expense items of \$0.2 million. Cash used for changes in operating assets and liabilities consisted of an increase of \$2.9 million in total accounts receivable due to the increase in revenue and OTA finance contracts completed during the quarter and a \$2.6 million increase in inventory for purchases of solar panel inventory and increases in our work-in-process and lighting fixture inventories for orders that are expected to ship during the fiscal 2012 second quarter, offset by a \$4.0 increase in accounts payable, primarily due to inventory purchases.

Cash Flows Related to Investing Activities. For the fiscal 2013 first quarter, cash used in investing activities was \$1.0 million for capital improvements related to our product development, information technology systems, manufacturing improvements and facility investments.

For the fiscal 2012 first quarter, cash used in investing activities was \$1.0 million. This included a net \$1.0 million for capital improvements related to our information technology systems, manufacturing and tooling improvements and facility investments.

Cash Flows Related to Financing Activities. For the fiscal 2013 first quarter, cash used in financing activities was \$3.1 million. This included \$2.5 million used for common share repurchases and \$0.7 million for repayment of long-term debt. Cash flows provided by financing activities included \$0.1 million received from stock option exercises and for excess tax benefits from stock-based compensation.

For the fiscal 2012 first quarter, cash flows provided by financing activities were \$2.3 million.

This included \$2.8 million in new debt borrowings to fund OTAs and \$0.1 million received from stock option and warrant exercises. Cash flows used in financing activities included \$0.3 million for repayment of long-term debt and \$0.3 million for excess tax benefits from stock-based compensation.

Working Capital

Our net working capital as of June 30, 2012 was \$38.5 million, consisting of \$59.0 million in current assets and \$20.5 million in current liabilities. Our net working capital as of March 31, 2012 was \$44.5 million, consisting of \$67.2 million in current assets and \$22.7 million in current liabilities. Our current accounts receivables decreased from our fiscal 2012 year end by \$2.8 million as a result of increased collections and our increased revenues from our solar PV systems. Our net collection terms for solar PV sales are typically net 25 days or less versus our 30-60 day collection terms for sales of our lighting and energy management systems. Our inventories decreased from our fiscal 2012 year end by \$1.8 million due primarily to a decrease in the level of our fluorescent lamp inventories. During fiscal 2012, we had increased our inventories of fluorescent lamps due to concerns over shortages of rare earth minerals used in the production of fluorescent lamps. We believe that these supply shortage concerns have stabilized, but we continue to monitor them through conversations with our key vendors. Our accounts payable decreased from our fiscal 2012 year end by \$2.5 million due to reduced inventory purchases and payments to vendors.

We generally attempt to maintain at least a three-month supply of on-hand inventory of purchased components and raw materials to meet anticipated demand, as well as to reduce our risk of unexpected raw material or component shortages or supply interruptions. Our accounts receivables, inventory and payables may increase to the extent our revenue and order levels increase.

Capital Spending

Capital expenditures totaled \$1.0 million for the fiscal 2013 first quarter due to investments in new product development, information technologies, training and research facility additions, as well as facility investments. We expect to incur a total of approximately \$3.5 to \$3.7 million in capital expenditures during fiscal year 2013, excluding capital to support our OTA contracts. Our capital spending plans predominantly consist of investments in new product development, improvements in our manufacturing and corporate facilities and investment in information technology systems. We expect to finance these capital expenditures primarily through our existing cash, equipment secured loans and leases, to the extent needed, long-term debt financing, or by using our available capacity under our credit facility.

Liquidity and Capital Resources

We had approximately \$19.0 million in cash and cash equivalents and \$1.0 million in short-term investments as of June 30, 2012, compared to \$23.0 million and \$1.0 million at March 31, 2012. Additionally, as of June 30, 2012, we had \$13.3 million of borrowing availability under our revolving credit agreement. We also had \$1.8 million of availability on our OTA credit

agreement which was completed during the second quarter of fiscal 2012, which can be utilized for the sole purpose of funding customer OTA projects through September 2012. We did not borrow to fund OTA projects during the fiscal 2013 first quarter. We believe that having multiple funding sources for our internally held OTA contracts, as well as having multiple external sources that will purchase the OTA contracts from us, has greatly reduced the cash strain created by funding these contracts ourselves and is no longer an impediment to our ability to increase the number of OTA contracts we complete in the future. We believe that our existing cash and cash equivalents, our anticipated cash flows from operating activities and our borrowing capacity under our revolving credit facility will be sufficient to meet our anticipated cash needs for the remainder of fiscal 2013, dependent upon our growth opportunities with our cash and finance customers.

Statistical Data

The following table presents certain statistical data, cumulative from December 1, 2001 through June 30, 2012, regarding sales of our HIF lighting systems, total units sold (including HIF lighting systems), customer kilowatt demand reduction, customer kilowatt hours saved, customer electricity costs saved, indirect carbon dioxide emission reductions from customers' energy savings, and square footage we have retrofitted. The assumptions behind our calculations are described in the footnotes to the table below.

	Cumulative From December 1, 2001 Through June 30, 2012 (in thousands, unaudited)
HIF lighting systems sold (1)	2,345
Total units sold (including HIF lighting systems)	3,195
Customer kilowatt demand reduction (2)	740
Customer kilowatt hours saved (2)(3)	21,981,743
Customer electricity costs saved (4)	\$ 1,692,280
Indirect carbon dioxide emission reductions from customers' energy savings (tons) (5)	14,511
Square footage retrofitted (6)	1,210,790

- (1) "HIF lighting systems" includes all HIF units sold under the brand name "Compact Modular" and its predecessor, "Illuminator."
- (2) A substantial majority of our HIF lighting systems, which generally operate at approximately 224 watts per six-lamp fixture, are installed in replacement of HID fixtures, which generally operate at approximately 465 watts per fixture in commercial and industrial applications. We calculate that each six-lamp HIF lighting system we install in replacement of an HID fixture generally reduces electricity consumption by approximately 241 watts (the difference between 465 watts and 224 watts). In retrofit projects where we replace fixtures other than HID fixtures, or where we replace fixtures with products other than our HIF lighting systems (which other products generally consist of products with lamps similar to those used in our HIF systems, but with varying frames, ballasts or power packs), we generally achieve similar wattage reductions (based on an analysis of the operating wattages of each of our fixtures compared to the operating wattage of the fixtures they typically replace). We calculate the amount of kilowatt demand reduction by multiplying (i) 0.241 kilowatts per six-lamp equivalent unit we install by (ii) the number of units we have installed in the period presented, including products other than our HIF lighting systems (or a total of approximately 3.2 million units).

- (3) We calculate the number of kilowatt hours saved on a cumulative basis by assuming the demand (kW) reduction for each fixture and assuming that each such unit has averaged 7,500 annual operating hours since its installation.
- (4) We calculate our customers' electricity costs saved by multiplying the cumulative total customer kilowatt hours saved indicated in the table by \$0.077 per kilowatt hour. The national average rate for 2011, which is the most current full year for which this information is available, was \$0.1002 per kilowatt hour according to the United States Energy Information Administration.
- (5) We calculate this figure by multiplying (i) the estimated amount of carbon dioxide emissions that result from the generation of one kilowatt hour of electricity (determined using the Emissions and Generation Resource Integration Database, or EGrid, prepared by the United States Environmental Protection Agency), by (ii) the number of customer kilowatt hours saved as indicated in the table.
- (6) Based on 3.2 million total units sold, which contain a total of approximately 16.0 million lamps. Each lamp illuminates approximately 75 square feet. The majority of our installed fixtures contain six lamps and typically illuminate approximately 450 square feet.

Safe Harbor Statement

Certain matters discussed in this supplemental information are "forward-looking statements" intended to qualify for the safe harbors from liability established by the Private Securities Litigation Reform Act of 1995. These forward-looking statements may generally be identified as such because the context of such statements will include words such as "anticipate," "believe," "could," "estimate," "expect," "intend," "may," "plan," "potential," "predict," "project," "should," "will," "would" or words of similar import. Similarly, statements that describe our financial guidance or future plans, objectives or goals are also forward-looking statements. Such forward-looking statements are subject to certain risks and uncertainties that could cause results to differ materially from those expected, including, but not limited to, the following: (i) deterioration of market conditions, including customer capital expenditure budgets; (ii) our ability to compete and execute our growth strategy in a highly competitive market and our ability to respond successfully to market competition; (iii) increasing duration of customer sales cycles; (iv) the market acceptance of our products and services, including increasing customer preference to purchase our products through our Orion Throughput Agreements, or OTAs, rather than through cash purchases; (v) our ability to effectively manage the credit risk associated with our increasing reliance on OTA contracts; (vi) price fluctuations, shortages or interruptions of component supplies and raw materials used to manufacture our products; (vii) loss of one or more key employees, customers or suppliers, including key contacts at such customers; (viii) our ability to effectively manage our product inventory to provide our products to customers on a timely basis; (ix) the increasing relative volume of our product sales through our wholesale channel; (x) a reduction in the price of electricity; (xi) the cost to comply with, and the effects of, any current and future government regulations, laws and policies; (xii) increased competition from government subsidies and utility incentive programs; (xiii) dependence on customers' capital budgets for sales of products and services; (xiv) our development of, and participation in, new product and technology offerings or applications; the availability of additional debt financing and/or equity capital; (xv) legal proceedings; and (xvi) potential warranty claims. Shareholders, potential investors and other readers are urged to consider these factors carefully in evaluating the forward-looking statements and are cautioned not to place undue reliance on such

forward-looking statements. The forward-looking statements made herein are made only as of the date of this supplemental information and we undertake no obligation to publicly update any forward-looking statements, whether as a result of new information, future events or otherwise. More detailed information about factors that may affect our performance may be found in our filings with the Securities and Exchange Commission, which are available at <http://www.sec.gov> or at <http://www.oesx.com> in the Investor Relations section of our Web site.